

OTHER ANR SBO & TBO CONTRACTS

ANR's original Blue Lake gas storage agreement began service in November 1992. The Service Agreement was subsequently sub-divided into multiple contracts in April 2013.

Blue Lake Gas Storage Co. FS-8: a Firm Storage Agreement between Blue Lake and ANR for service beginning April 2013. ANR has contracted for 16 Bcf of storage capacity which ANR then utilizes for storage and balancing services it provides under its tariff. The Blue Lake storage field is located in northern Michigan and is not directly connected to ANR's system. Therefore, ANR is required to utilize third party transportation contracts to transport the gas onto ANR's facilities. This storage capacity is included as part of ANR's integrated storage operations.

Blue Lake Gas Storage Co. FS-9: a Firm Storage Agreement between Blue Lake and ANR for service beginning April 2013. ANR has contracted for 15 Bcf of storage capacity which ANR then utilizes for storage and balancing services it provides under its tariff. The Blue Lake storage field is located in northern Michigan and is not directly connected to ANR's system. Therefore, ANR is required to utilize third party transportation contracts to transport the gas onto ANR's facilities. This storage capacity is included as part of ANR's integrated storage operations.

Blue Lake Gas Storage Co. FS-10: a Firm Storage Agreement between Blue Lake and ANR for service beginning April 2013. ANR has contracted for 15 Bcf of storage capacity which ANR then utilizes for storage and balancing services it provides under its tariff. The Blue Lake storage field is located in northern Michigan and is not directly connected to ANR's system. Therefore, ANR is required to utilize third party transportation contracts to transport the gas onto ANR's facilities. This storage capacity is included as part of ANR's integrated storage operations.

Blue Lake Gas Storage Co. FS-11: a Firm Storage Agreement between Blue Lake and ANR for service beginning April 2013. ANR has contracted for 2 Bcf of storage capacity which ANR then utilizes for storage and balancing services it provides under its tariff. The Blue Lake storage field is located in northern Michigan and is not directly connected to ANR's system. Therefore, ANR is required to utilize third party transportation contracts to transport the gas onto ANR's facilities. This storage capacity is included as part of ANR's integrated storage operations.

ANR Storage Company Rate Schedule X-1: a Firm Storage Agreement between ANR Storage Company and ANR for service beginning January 12, 1990. ANR has contracted for 30 Bcf of storage capacity which ANR then utilizes for storage and balancing services it provides under its tariff. The ANR Storage Company storage fields are located in northern Michigan and are not directly connected to ANR's system. Therefore, ANR is required to utilize third party transportation contracts to transport the gas onto ANR's facilities. This storage capacity is included as part of ANR's integrated storage operations.

GLGT FT-5223: a Firm Transportation Agreement between Great Lakes and ANR for service beginning May 27, 2005. Under the Agreement, Great Lakes receives up to 125,000 Dth per day from ANR at the Farwell Interconnection and redelivers that gas to ANR at the Fortune Lake Interconnection. This contract was executed as part of ANR's Wisconsin 2006 Expansion Project approved by this Commission in Docket No. CP05-364 on December 12, 2005. During the winter period ANR pays a Reservation charge of \$2.494 and during the summer period ANR pays a volumetric rate of \$0.18343. The annual costs paid by ANR under the FT-5223 Agreement during the Base Period were \$1.6 million.

GLGT FT-7225: a Firm Transportation Agreement between Great Lakes and ANR for service beginning May 1, 2007. Under the Agreement, Great Lakes receives up to 10,100 Dth per day from ANR at the Farwell Interconnection and redelivers that gas to ANR at the Fortune Lake Interconnection. This contract was executed as part of ANR's Wisconsin 2006 Expansion Project approved by this Commission in Docket No. CP05-364 on December 12, 2005. During the winter period ANR pays a Reservation charge of \$2.494 and during the summer period ANR pays a volumetric rate of \$0.18343. The annual costs paid by ANR under the FT-7225 Agreement during the Base Period were approximately \$127,000.

GLGT FT-17196: a Firm Transportation Agreement between Great Lakes and ANR for service beginning November 1, 2012. ANR entered into this contract on behalf of one of its shippers who reimburses ANR for any costs associated with this contract. Under the Agreement, Great Lakes receives up to 1,700 Dth per day from ANR at the Farwell Interconnection and redelivers that gas to ANR at the Deward Interconnection.

DTE IT-90510: a Interruptible Transportation Agreement between DTE Gas and ANR for service beginning July 1, 2005. Under the Agreement, DTE Gas receives up to 2,650 Dth per day from ANR at the Willow Run, Crystal Falls or Menominee and redelivers that gas to ANR at Pembine. ANR pays a commodity charge of \$0.0375 per/dth.

Enable Midstream Partners: a Gas Gathering Agreement between Reliant Energy Field Services (now Enable Midstream) for service beginning in 1999. Under the Agreement, ANR was able to receive gas supply near Elk City, Oklahoma that ANR retained after Order No. 636 and have that gas redelivered onto ANR's mainline facilities.

Continuum Midstream LLC Contract 4945: a Non-Dedicated Gathering and Compression Agreement between Transok LLC (now Continuum Midstream) and ANR for service beginning January 1, 1999. Under this Agreement ANR was able to receive gas supply in the Harper County, Oklahoma area that ANR retained after Order No. 636 and have that gas redelivered onto ANR's mainline facilities.